

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2017
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	249,304	--	--	397,240	-21,123	-25,073	6,510	564,028	29,809	0	157,789
Natural Gas Plant Liquids and Liquefied Refinery Gases	119,213	-2,967	17,735	13,586	-47,157	--	-5,790	14,883	28,438	62,879	42,137
Pentanes Plus	13,222	-2,967	--	24	24,528	--	-413	3,014	18,026	14,180	8,879
Liquefied Petroleum Gases	105,991	--	17,735	13,562	-71,685	--	-5,377	11,869	10,412	48,699	33,258
Ethane/Ethylene	38,730	--	--	--	-17,270	--	276	--	8,059	13,125	5,957
Propane/Propylene	44,985	--	18,046	11,555	-48,182	--	-6,891	--	1,058	32,237	15,243
Normal Butane/Butylene	14,698	--	370	1,016	-6,675	--	1,075	4,712	1,294	2,328	9,993
Isobutane/Isobutylene	7,578	--	-681	991	442	--	163	7,157	1	1,009	2,065
Other Liquids	--	151,238	--	1,346	-61,251	-7,081	5,485	76,624	5,601	-3,459	72,022
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	151,244	--	216	-99,960	-2,355	1,266	44,621	3,258	0	9,066
Hydrogen	--	--	--	--	--	5,879	--	5,879	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	8	--	--	--	2	6	--	4	0	6
Renewable Fuels (including Fuel Ethanol)	--	151,236	--	185	-99,960	-8,369	1,249	38,589	3,254	0	9,032
Fuel Ethanol	--	142,020	--	--	-97,658	-4,147	952	36,474	2,789	0	8,046
Renewable Fuels Except Fuel Ethanol	--	9,216	--	185	-2,302	-4,221	297	2,115	465	0	986
Other Hydrocarbons	--	--	--	31	--	133	11	153	--	0	28
Unfinished Oils	--	--	--	--	-1,018	--	824	-336	1,953	-3,459	13,961
Motor Gasoline Blend. Comp. (MGBC)	--	-6	--	1,130	39,727	-4,726	3,395	32,339	391	0	48,995
Reformulated	--	-1	--	--	7,705	-3,919	170	3,615	0	0	6,717
Conventional	--	-5	--	1,130	32,022	-808	3,225	28,724	390	0	42,278
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	431	672,489	3,693	15,801	13,136	5,102	--	7,235	693,213	66,535
Finished Motor Gasoline	--	431	381,473	--	1,645	8,874	-952	--	686	392,689	6,295
Reformulated	--	--	54,286	--	--	4,635	--	--	--	58,921	--
Conventional	--	431	327,187	--	1,645	4,239	-952	--	686	333,768	6,295
Finished Aviation Gasoline	--	--	245	4	316	--	-5	--	--	570	206
Kerosene-Type Jet Fuel	--	--	37,556	5	3,634	--	657	--	1,344	39,194	7,486
Kerosene	--	--	236	--	--	--	-47	--	9	274	149
Distillate Fuel Oil	--	--	164,471	140	13,030	4,262	1,686	--	1,385	178,833	34,248
15 ppm sulfur and under	--	--	164,996	128	12,380	4,262	2,095	--	7	179,664	33,383
Greater than 15 ppm to 500 ppm sulfur	--	--	429	--	404	--	45	--	884	-96	495
Greater than 500 ppm sulfur	--	--	-954	12	246	--	-454	--	493	-735	370
Residual Fuel Oil ⁶	--	--	7,839	343	-3,936	--	-182	--	1,384	3,044	1,307
Less than 0.31 percent sulfur	--	--	603	--	--	--	92	--	NA	NA	124
0.31 to 1.00 percent sulfur	--	--	1,278	133	-95	--	-71	--	NA	NA	216
Greater than 1.00 percent sulfur	--	--	5,958	210	-3,659	--	-203	--	NA	NA	967
Petrochemical Feedstocks	--	--	4,996	686	-527	--	230	--	--	4,925	763
Naphtha for Petro. Feed. Use	--	--	3,634	365	-444	--	217	--	--	3,338	608
Other Oils for Petro. Feed. Use	--	--	1,362	321	-83	--	13	--	--	1,587	155
Special Naphthas	--	--	254	216	98	--	-33	--	--	601	128
Lubricants	--	--	1,202	1,046	1,168	--	-201	--	873	2,744	539
Waxes	--	--	168	27	--	--	3	--	121	71	47
Petroleum Coke	--	--	28,859	138	--	--	-245	--	1,077	28,165	833
Marketable	--	--	21,725	138	--	--	-245	--	1,077	21,031	833
Catalyst	--	--	7,134	--	--	--	--	--	--	7,134	--
Asphalt and Road Oil	--	--	21,957	1,088	281	--	4,220	--	354	18,752	14,440
Still Gas	--	--	20,804	--	--	--	--	--	--	20,804	--
Miscellaneous Products	--	--	2,429	--	92	--	-29	--	1	2,549	94
Total	368,517	148,702	690,224	415,865	-113,731	-19,018	11,307	655,535	71,083	752,634	338,483

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.